

Advancing Water-Energy Information and Analytics

Center for Water-Energy Efficiency University of California, Davis



- CWEE Background
- CA water-energy
- Energy efficient water utilities
- Energy efficient water users
- Advancing IT solutions







- Part of UC Davis Energy "U-Hub":
 - Institute for Transportation Studies (ITS)
 - Energy Efficiency Center (EEC)
 - Western Cooling Efficiency Center (WCEC)
 - Plug-in Hybrid Electric Vehicle Center (PHEV)
 - CA Lighting Technology Center (CLTC)
- Established 2011
- Mission:
 - "to research, develop, and disseminate efficient technologies and effective policy for integrated water and energy conservation."



Center for Water-Energy Efficiency



Affiliate Sponsors

- Los Angeles Department of Water and Power
- Microsoft Corporation
- Pacific Gas & Electric
- Southern CA Edison
- Southern CA Gas Company
- San Diego Gas & Electric













Research Partners

- Austin Water
- Burbank Water & Power
- CA Department of Water Resources (DWR)
- CA Energy Commission (CEC)
- CA Institute for Energy and the Environment
- CA Public Utilities Commission (CPUC)
- CA State Water Resources Control Board
- Cynthia and George Mitchell Foundation
- East Bay Municipal Utility District (EBMUD)
- Glendale Water & Power
- IBM
- Metropolitan Water District
- Otay Water District
- OSIsoft
- San Diego County Water Authority
- WaterSmart Software
- Wexus Technologies

CWEE Network





* ASCE CA water infrastructure report card

Capital Investment Gaps



State
Energy Efficiency
Program Funding

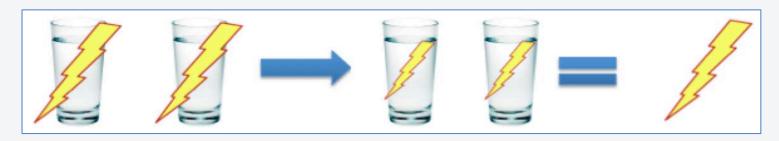
\$1B/yr

State
Water Efficiency
Program Funding





Energy Efficiency of Water System



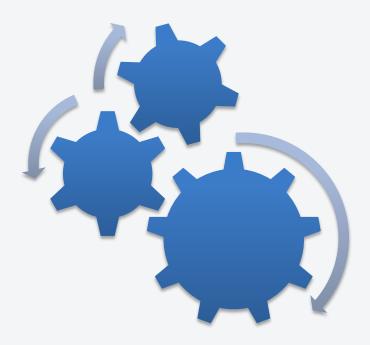
Energy Savings through Water Efficiency



Energy Value of Water



- Water supply and water use efficiency
- Unstable water rate structures
- Capital investment gaps
- Complexity of water data
- Capital abundance in the energy sector
- Energy value of water
- Data security obstacles



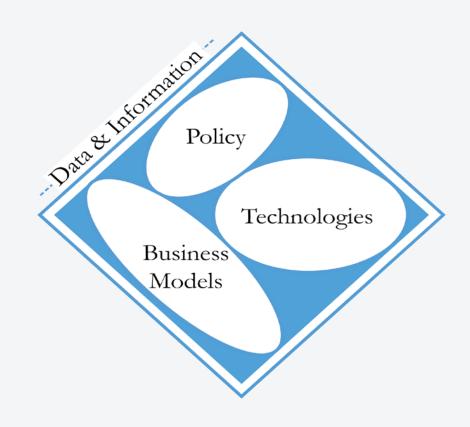


- California leading state in waterenergy activity
 - Water conservation act (2009)
 - 20% reduction by 2020
 - CPUC energy efficiency
 - Carbon cap & trade: AB 32
 - Coordinated government agencies
 - WET-CAT





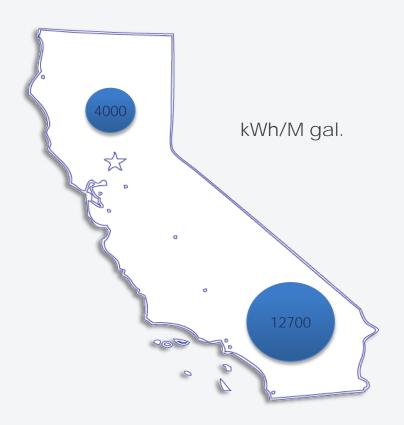
- But...progress limited by availability of actionable information
 - Fragmented data
 - Need for systems approach
 - Improved customer communication
- Need better information flows
 - Improved data integration and visibility
 - Dynamic and cross-cutting analytics



The Information Bottleneck

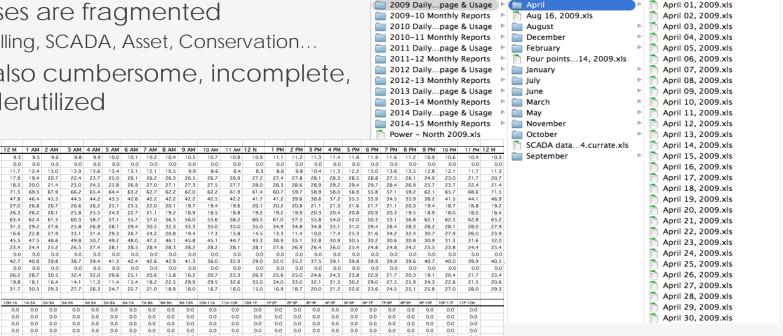


- Energy Use for Water in CA:
 - 20% of electricity (7% infrastructure)
 - 30% of natural gas
 - 2.1M bbl/yr of diesel
 - 100M t. CO2-eq.
- Motivation
 - Joint conservation of water & energy
 - DROUGHT



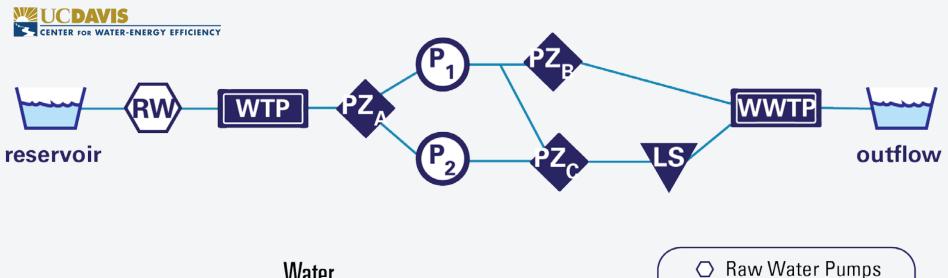


- Databases are fragmented
 - GIS, Billing, SCADA, Asset, Conservation...
- Data is also cumbersome, incomplete, and underutilized



NORTH AUSTIN	9.3	9.5	9.6	9.8	9.9	10.0	10.1	10.2	10.4	10.5	10.7	10.8	10.9	11.1	11.2	11.3	11.4	11.6	11.9	11.6	11.2	10.9	10.6	10.4	10.
EAST AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
SPICEWOOD SPRINGS	11.7	12.4	13.0	13.9	13.6	13.4	13.1	12.1	10.5	9.9	8.6	8.4	8.3	8.6	9.8	10.4	11.3	12.2	13.0	13.6	13.5	12.8	12.1	11.7	11.
HOWARD LANE # 1	17.9	19.4	20.7	22.4	23.7	25.0	26.1	26.2	26.3	26.5	26.7	26.9	27.2	27.4	27.8	28.1	28.3	28.5	28.8	27.5	26.1	24.9	23.0	21.7	20.
HOWARD LANE # 2	18.5	20.0	21.4	23.0	24.5	25.8	26.9	27.0	27.1	27.3	27.5	27.7	28.0	28.3	28.6	28.9	29.2	29.4	29.7	28.4	26.9	25.7	23.7	22.4	21.
MARTIN HILL	71.5	69.5	67.9	66.2	65.4	64.4	63.2	62.7	62.2	62.0	62.2	61.9	61.4	60.7	59.7	58.9	58.0	56.9	55.8	57.1	59.2	62.1	65.7	68.6	71.
JOLLYVILLE	47.8	46.4	45.5	44.5	44.2	43.5	42.6	42.2	42.2	42.2	42.5	42.2	41.7	41.2	39.6	38.6	37.2	35.5	33.9	34.5	35.9	38.2	41.5	44.1	46.
POND SPRINGS	27.0	26.8	26.7	26.6	26.2	25.1	23.5	22.0	20.1	19.7	19.4	19.6	20.1	20.2	20.8	21.1	21.3	21.6	21.7	21.1	20.3	19.4	18.7	18.8	19.
ANDERSON MILL	26.3	26.2	26.1	25.8	25.5	24.3	22.7	21.1	19.2	18.9	18.5	18.8	19.2	19.2	19.9	20.3	20.4	20.8	20.9	20.3	19.5	18.9	18.0	18.0	18.
FOREST RIDGE	63.4	62.4	61.5	60.3	58.7	57.1	55.7	57.0	56.5	56.0	55.6	58.2	60.5	61.0	57.5	55.8	54.0	52.0	50.3	53.1	56.8	62.1	62.5	62.8	63.
FOUR POINTS GROUND	31.3	29.2	27.6	25.8	26.9	28.1	29.4	30.5	32.3	33.3	35.0	35.0	35.0	34.9	34.8	34.8	33.1	31.0	29.4	28.4	28.3	28.2	28.1	28.0	27.
FOUR POINTS ELEVATED	16.6	22.8	27.9	33.1	31.4	29.3	26.7	24.2	20.8	19.4	17.3	15.8	14.5	13.3	11.4	10.0	17.4	25.3	31.6	34.2	32.4	30.7	27.9	26.0	23.
CENTER STREET	45.5	47.5	48.6	49.8	50.7	49.2	48.0	47.2	46.1	45.8	45.1	44.7	43.3	38.9	35.1	32.8	30.9	30.5	30.2	30.6	30.8	30.9	31.3	31.6	32.
PILOT KNOB	23.4	24.4	25.2	26.5	27.4	28.1	28.5	28.4	28.3	28.2	28.2	28.1	28.1	27.6	26.9	26.4	26.0	25.4	24.8	24.8	24.2	23.5	23.8	24.4	25.
DAVIS LANE #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
DAVIS LANE # 2	42.7	40.8	39.8	38.7	39.4	41.3	42.4	42.6	42.9	41.3	36.0	32.9	29.0	32.0	35.2	37.5	39.1	39.8	39.9	39.9	39.6	40.7	40.0	39.9	40.
LEUTHAN LANE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
SLAUGHTER LANE	26.2	28.7	30.5	32.4	32.0	29.6	25.1	20.6	15.8	16.2	20.7	23.3	26.3	25.6	25.0	24.6	24.3	23.8	22.9	21.7	20.3	19.1	20.4	21.7	23.
LA CROSSE	19.8	18.1	16.4	14.1	11.3	11.4	15.4	18.2	22.5	29.9	29.5	32.6	35.0	34.0	33.0	32.1	31.3	30.2	29.0	27.5	25.9	24.3	22.6	21.5	20.
THOMAS SPRINGS ELEVATED	31.7	30.5	29.3	27.7	26.3	24.7	22.7	21.0	18.9	18.0	16.7	16.0	15.0	16.9	18.7	20.0	21.2	22.6	23.6	24.5	25.1	25.8	27.0	28.0	29.
GREEN WTP PUMPAGE RATE (MGD)	12M-1A	1A-2A	2A-3A	3A-4A	4A-5A	5A-6A	6A-7A	7A-8A	8A-9A	9A-10A	10A-11A	11A-12N	12N-1P	1P-2P	2P-3P	3P-4P	4P-5P	SP-6P	6P-7P	7P-8P	8P-9P	9P-10P	10P-11P	11P-12M	
PUMPS 52-55	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PUMPS 54	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PUMPS 53-58	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PUMPS 57	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL PUMP RATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAVIS WTP PUMPAGE RATE (MGD)	12M-1A	1A-2A	2A-3A	3A-4A	4A-5A	5A-6A	6A-7A	7A-8A	8A-9A	9A-10A	10A-11A	11A-12N	12N-1P	1P-2P	2P-3P	3P-4P	4P-5P	5P-6P	6P-7P	7P-8P	8P-9P	9P-10P	10P-11P	11P-12M	
MEDIUM SERVICE PUMP 11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MEDIUM SERVICE PUMP 12	21.2	21.3	21.3	21.3	21.4	21.4	21.3	21.2	21.3	21.3	21.3	21.3	21.2	21.2	21.3	21.3	21.3	20.5	20.5	20.5	20.3	20.2	20.1	20.1	
MEDIUM SERVICE PUMP 13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	11.6	11.4	11.5	11.4	11.4	11.4	
MEDIUM SERVICE PUMP 14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MEDIUM SERVICE PUMP 15	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MEDIUM SERVICE PUMP 16	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MEDIUM SERVICE PUMP 17	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL MED. SERV. PLIMPAGE RATE	21.2	21.3	21.3	21.3	21.4	21.4	21.3	21.2	21.3	21.3	21.3	21.3	21.2	21.2	21.3	21.3	21.3	32.1	32.1	31.9	31.8	31.6	31.5	31.5	

Complexity of Water Data



- Water Flow

- Treatment Plants
- Pressure Zones
- Distribution Pumps
- Lift Station

- Energy intensity is based on network design
- Sequencing and location matter

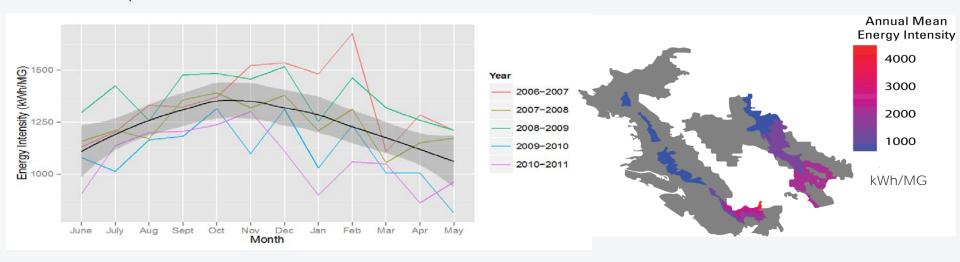
Sequencing Energy Flows



- Understanding the energy flows in high resolution
- PG&E Pacific Gas and Electric Company®

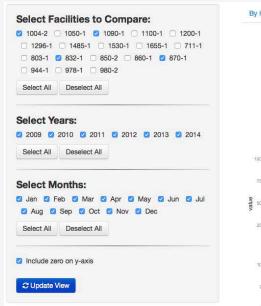
- Variability of infrastructure energy intensity:
 - Temporal: 10-12% monthly variation around the annual mean
 - Spatial: >12X difference across the distribution network





Case Study: East Bay MUD



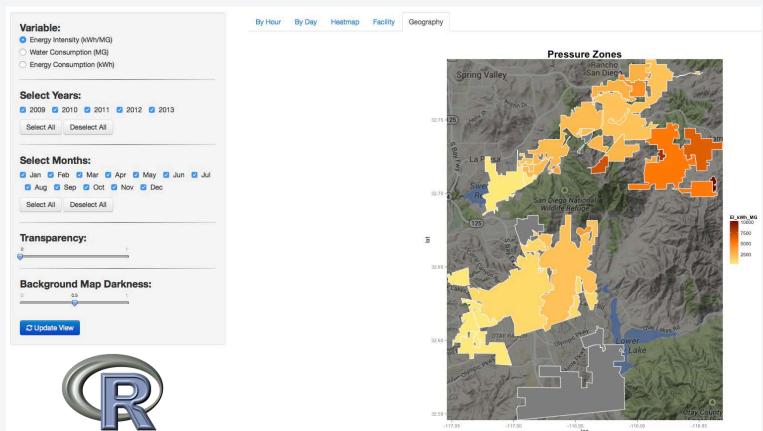






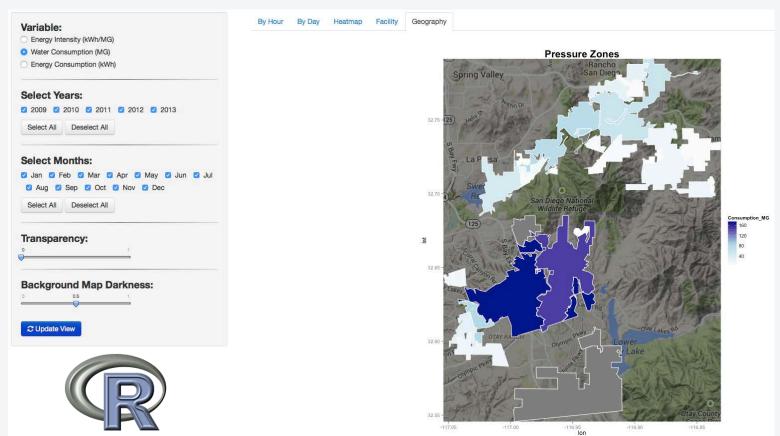
Comparing Multiple Pumps





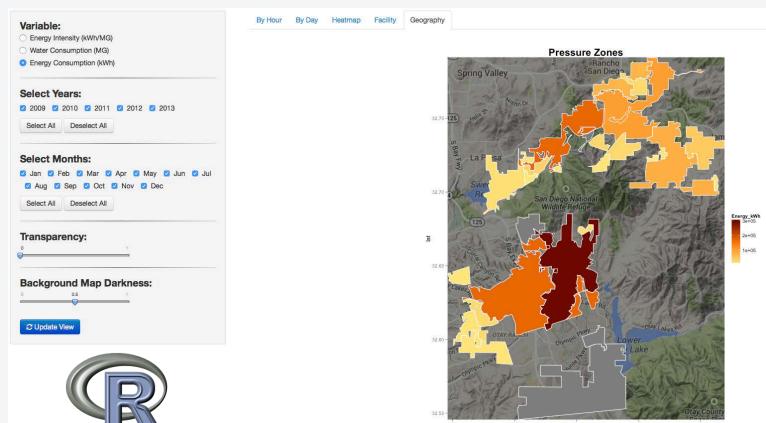
Energy Intensity (kWh/MG)





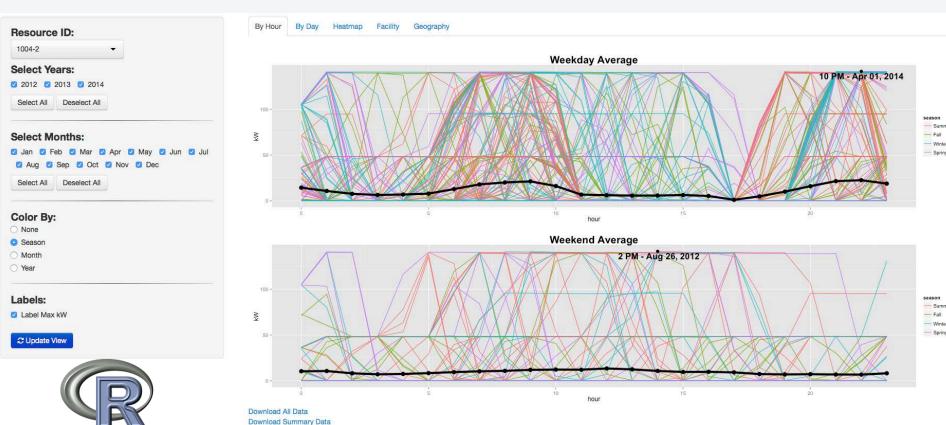
Water Consumption (MG)





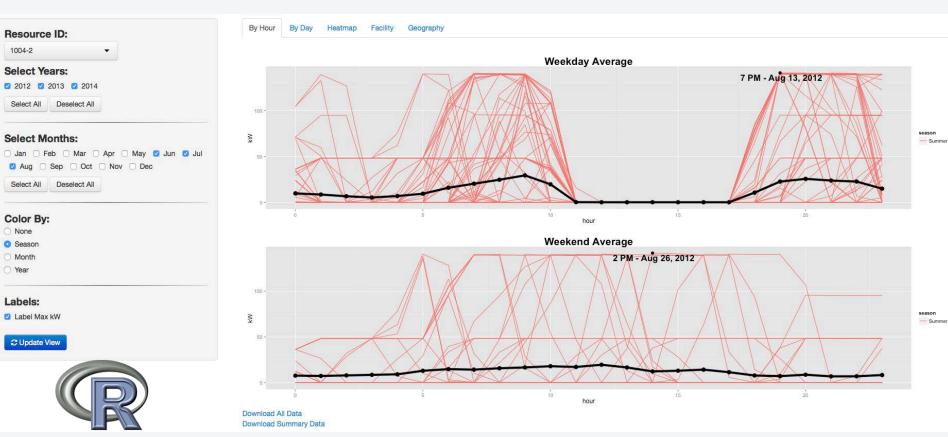
Embedded Energy (kWh)





Seasonal Load Curves for a Pump





Checking Response to Summer TOU Pricing



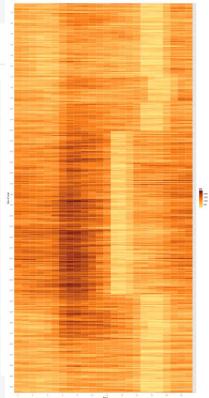
Full Year View

Application View

Otay Water









Hourly Energy Consumption Heat Map (8760)



- Behavior-based hot water conservation
 - Messaging for water use savings
 - Estimation of hot water savings
 - Associated energy and GHG savings











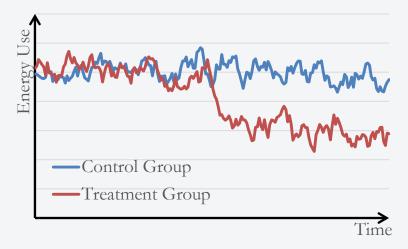
Measuring the Impact:

- Randomized control trial
- High-resolution data
- AMI data for water, gas, electricity
- 19,000 single family homes



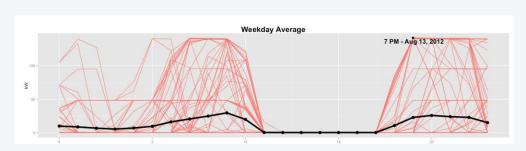


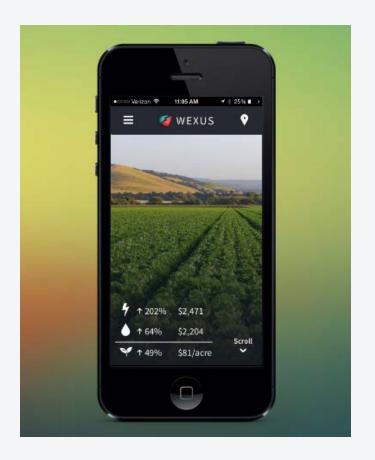




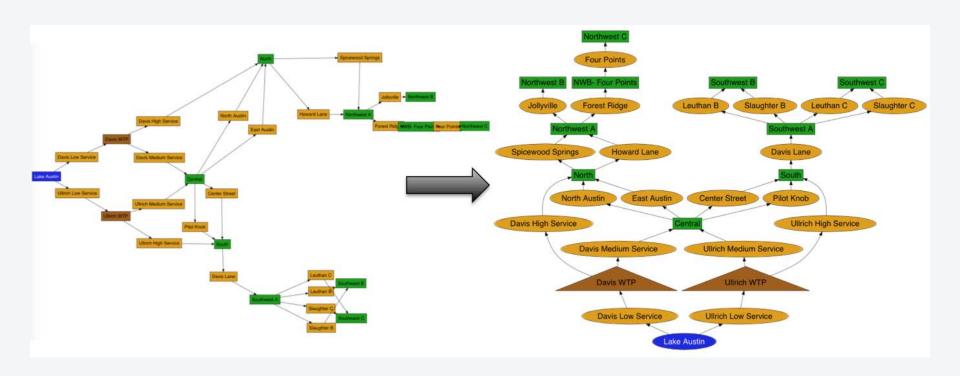


- Wexus Energy & Water Management Mobile Software Project
 - Energy Intensity Mapping
 - Peak Load Analysis
 - Predictive Irrigation
 - Ag Water-Energy Benchmarking
 - Monitoring and Verification
- Developing Pump Efficiency Modeling





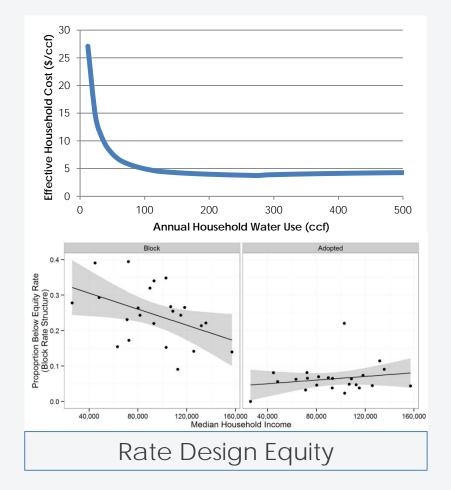




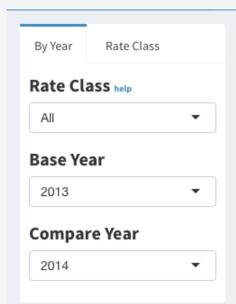
Digital Asset Framework



- Enterprise
 - Billing and rate structures
 - Capital planning
- Infrastructure
 - Network Data:
 - Network design
 - Asset attributes
 - Time series data:
 - Flow, pressure, & energy consumption
 - Water quality
- Customer
 - Customer types and location
 - Water Meter Data (monthly or AMI)
 - Energy Meter Data (gas/electric)
 - Water conservation programs



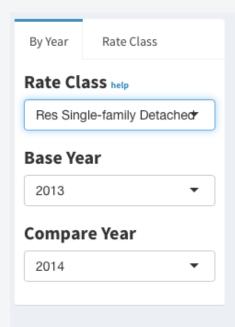


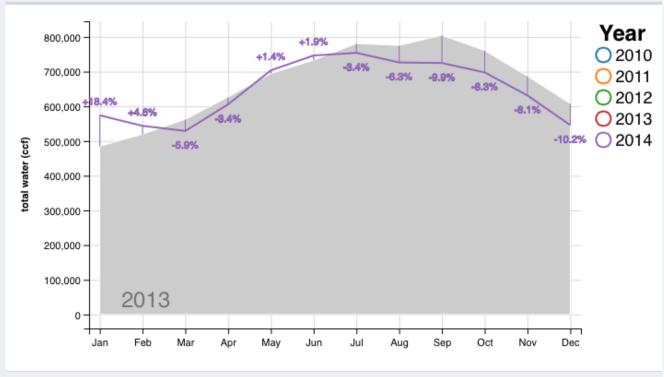




Tracking Overall Water Use



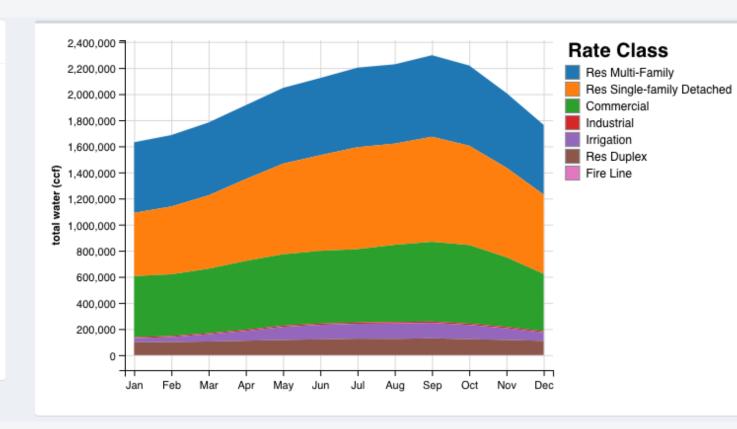




Total Change (2013 to 2014): -3.2%

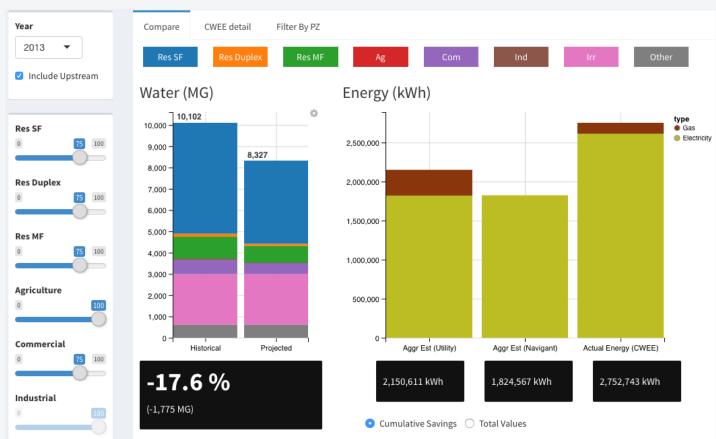






Water Use: Customer Class

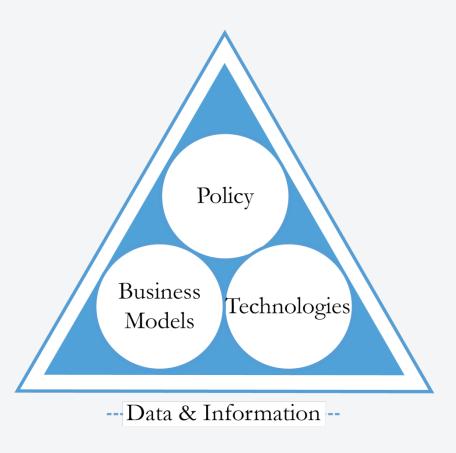




Estimating Energy Savings



- Aligning water and energy data
 - Common data platform
 - Dynamic and accessible
 - Security and privacy provisions
 - Evolving suite of analytics
 - Diverse funding sources
 - Multiple stakeholders
- To drive innovation in policy, technology, and business models
- Engaging the fragmented, conservative water agencies.





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Thank you